



DEPARTMENT OF TRANSPORTATION

Federal Transit Administration

FY 2011 Discretionary Sustainability Funding Opportunity; Transit Investments for Greenhouse Gas and Energy Reduction (TIGGER) and Clean Fuels Grant Program, Augmented with Discretionary Bus and Bus Facilities Program

AGENCY: Federal Transit Administration (FTA), DOT.

ACTION: FTA Sustainability Program Funds: Announcement of Project Selections

SUMMARY: The U.S. Department of Transportation's (DOT) Federal Transit Administration (FTA) announces the selection of Fiscal Year (FY) 2011 projects funded under two discretionary programs: The Transit Investments for Greenhouse Gas and Energy Reduction (TIGGER) program and the Clean Fuels Grant program enhanced with Section 5309 Bus and Bus Facilities program funds. Both programs support the U.S. Department of Transportation's environmental sustainability efforts and were announced in FTA's Notice of Funding Availability (NOFA) on June 24, 2011. The TIGGER program makes funds available for capital investments that will reduce the energy consumption or greenhouse gas emissions of public transportation systems. The Clean Fuels Grant program makes funds available to assist nonattainment and maintenance areas in achieving or maintaining the National Ambient Air Quality Standards for ozone and carbon monoxide and supports emerging clean fuel and advanced propulsion technologies for transit buses and markets for those technologies.

FOR FURTHER INFORMATION: Successful applicants should contact the appropriate FTA Regional office (Appendix) for specific information regarding applying for these funds or specific questions. For general program information on TIGGER, contact Matthew Lesh, Office

of Mobility Innovation, (202) 366-0953, e-mail: matthew.lesh@dot.gov. For general program information on the Clean Fuels Grant program, contact Vanessa Williams, Office of Program Management, at (202) 366-4818, e-mail: vanessa.williams@dot.gov.

SUPPLEMENTARY INFORMATION:

Clean Fuels: A total of \$51.5 million was available for FTA's Clean Fuels Grant program in FY 2011. A total of 111 applicants requested approximately \$450.5 million indicating significant demand for available funds. Of the proposals submitted, 20 were from attainment areas requesting \$80.8 million and were only considered for Bus and Bus Facilities program funds. The project proposals were evaluated based on the criteria detailed in the June 24, 2011 NOFA. The projects selected and shown in Table 1 will provide a reduction in transportation-related pollutants and improve air quality. Table 1 also includes the five projects selected from attainment areas that will be funded for a total of \$11.3 million with FY 2011 Section 5309 Bus and Bus Facilities funding. Clean Fuels and Bus projects can be funded at up to 83 percent Federal share for eligible vehicle purchases. The 83 percent share is a blended figure representing 80 percent of the vehicle and 90 percent of the vehicle-related equipment to be acquired in compliance with the Clean Air Act. The 83 percent share does not apply to facilities, for which the costs are more variable. The eligibility of facility-related cost element at the 90 percent share will be reviewed for eligibility of the higher Federal share on a case-by-case basis as part of the grant application process. The FY 2011 Consolidated Appropriations Act (Department of Defense and Full-Year Continuing Appropriations Act, 2011, Pub L. 112-10) allows a 90 percent Federal share for total cost of a biodiesel bus and 90 percent Federal share for the net capital cost of factory installed hybrid electric propulsion systems and any equipment

related to such a system. The Clean Fuels Grant and Bus program funds allocated in this announcement must be obligated in a grant by September 30, 2014.

TIGGER: A total of \$49.9 million was available for FTA's TIGGER program in FY 2011. A total of 155 applicants requested approximately \$616 million, indicating significant demand for available funds. Project proposals were evaluated based on the criteria detailed in the June 24, 2011 NOFA. Projects selected for implementation with the TIGGER program funds are included in Table 2. TIGGER projects can be funded at up to 100 percent Federal share; however, the local share ratio described in the project proposal must be maintained in the grant application. Recipients of TIGGER funds must report on an annual basis: 1) actual annual energy consumed within the project scope attributable to the investment for the energy consumption projects; 2) actual greenhouse gas emissions within the project scope attributable to the investment for greenhouse gas reduction projects; and, 3) actual annual reductions or increase in operating costs to the investment for all projects. The TIGGER funds allocated in this announcement must be obligated by September 30, 2013.

Project Implementation: Grantees selected for competitive discretionary funding should work with their FTA regional office to finalize the application in FTA's Transportation Electronic Award Management (TEAM) system, so that funds can be obligated expeditiously. Funds must be used for the purposes specified in the competitive proposal and developed within the grant application. A discretionary project identification number has been assigned to each project for tracking purposes and must be used in the TEAM application. Selected projects have pre-award authority as of November 17, 2011. Post-award reporting requirements include submission of the Financial Federal Report and Milestone reports in TEAM as appropriate (see FTA.C.5010.1D).

The grantee must comply with all applicable Federal statutes, regulations, executive orders, FTA circulars, and other Federal administrative requirements in carrying out the project supported by the FTA grant. FTA emphasizes that grantees must follow all third-party procurement guidance, as described in FTA.C.4220.1F.

Issued in Washington, DC, this __6th____ day of __December____, 2011.

Peter Rogoff
Administrator

Appendix A

FTA Regional and Metropolitan Offices

<p>Mary Beth Mello Regional Administrator Region 1-Boston Kendall Square 55 Broadway, Suite 920 Cambridge, MA 02142-1093 Tel. 617-494-2055</p> <p>States served: Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont</p>	<p>Robert C. Patrick Regional Administrator Region 6-Ft. Worth 819 Taylor Street, Room 8A36 Ft. Worth, TX 76102 Tel. 817-978-0550</p> <p>States served: Arkansas, Louisiana, Oklahoma, New Mexico and Texas</p>
<p>Anthony Carr Acting Regional Administrator Region 2-New York One Bowling Green, Room 429 New York, NY 10004-1415 Tel. 212-668-2170</p> <p>States served: New Jersey, New York</p> <p>New York Metropolitan Office Region 2-New York One Bowling Green, Room 428 New York, NY 10004-1415 Tel. 212-668-2202</p>	<p>Mokhtee Ahmad Regional Administrator Region 7-Kansas City, MO 901 Locust Street, Room 404 Kansas City, MO 64106 Tel. 816-329-3920</p> <p>States served: Iowa, Kansas, Missouri, and Nebraska</p>
<p>Brigid Hynes-Cherin Regional Administrator Region 3-Philadelphia 1760 Market Street, Suite 500 Philadelphia, PA 19103-4124 Tel. 215-656-7100</p> <p>States served: Delaware, Maryland, Pennsylvania, Virginia, West Virginia, and District of Columbia</p>	<p>Terry Rosapep Regional Administrator Region 8-Denver 12300 West Dakota Ave., Suite 310 Lakewood, CO 80228-2583 Tel. 720-963-3300</p> <p>States served: Colorado, Montana, North Dakota, South Dakota, Utah, and Wyoming</p>

<p>Washington, D.C. Metropolitan Office 1990 K Street, NW Room 510 Washington, DC 20006 Tel. 202-219-3562</p>	
<p>Yvette Taylor Regional Administrator Region 4-Atlanta 230 Peachtree Street, NW Suite 800 Atlanta, GA 30303 Tel. 404-865-5600</p> <p>States served: Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, Puerto Rico, South Carolina, Tennessee, and Virgin Islands</p>	<p>Leslie T. Rogers Regional Administrator Region 9-San Francisco 201 Mission Street, Room 1650 San Francisco, CA 94105-1926 Tel. 415-744-3133</p> <p>States served: American Samoa, Arizona, California, Guam, Hawaii, Nevada, and the Northern Mariana Islands</p> <p>Los Angeles Metropolitan Office Region 9-Los Angeles 888 S. Figueroa Street, Suite 1850 Los Angeles, CA 90017-1850 Tel. 213-202-3952</p>
<p>Marisol Simon Regional Administrator Region 5-Chicago 200 West Adams Street, Suite 320 Chicago, IL 60606 Tel. 312-353-2789</p> <p>States served: Illinois, Indiana, Michigan, Minnesota, Ohio, and Wisconsin</p> <p>Chicago Metropolitan Office Region 5-Chicago 200 West Adams Street, Suite 320 Chicago, IL 60606 Tel. 312-353-2789</p>	<p>Rick Krochalis Regional Administrator Region 10-Seattle Jackson Federal Building 915 Second Avenue, Suite 3142 Seattle, WA 98174-1002 Tel. 206-220-7954</p> <p>States served: Alaska, Idaho, Oregon, and Washington</p>

Table 1
CLEAN FUELS AND BUS AND BUS FACILITIES PROJECT SELECTIONS

State	Project ID	Recipient	Project Description	Allocation
CA	D2011-CLNF-10001 (\$107,145) and D2011-CLNF-001 (\$1,892,855)	Long Beach Public Transportation Company	Replace diesel buses with alternatively fueled Gasoline/Electric Hybrid coaches	\$2,000,000
CA	D2011-CLNF-002	Monterey-Salinas Transit	Replace gas mini-buses with new diesel hybrid electric mini-buses	\$788,308
FL	D2011-CLNF-003	City of Gainesville	Procure HE Biodiesel buses and electric cooling system conversions for existing biodiesel buses	\$3,000,000
FL	D2011-CLNF-004	Hillsborough Area Regional Transit Authority	Compressed Natural Gas (CNG) Fueling Station and Maintenance Facility Modifications	\$2,320,000
GA	D2011-BUSP-194	Columbus Consolidated Government	Purchase of Hybrid Electric Buses	\$1,677,312
IA	D2011-BUSP-195	Des Moines Area Regional Transit Authority	Hybrid Buses Upgrade	\$1,125,000
IL	D2011-CLNF-005	Illinois Department of Transportation	Purchase of replacement hybrid-electric vehicles	\$5,000,000
IL	D2011-CLNF-006	Springfield Mass Transit District	Replace the Compressed Natural Gas (CNG) Fueling Station	\$1,000,000
IN	D2011-CLNF-007	City of Evansville -- Metropolitan Evansville Transit System	Purchase Mini- Hybrid electric cooling fan system	\$175,186
MA	D2011-CLNF-008	Montachusett Regional Transit Authority	Purchase Hybrid-Electric Buses	\$979,400
MD	D2011-CLNF-009	Maryland Department of Transportation	Purchase Hybrid and Compressed Natural Gas (CNG) buses	\$3,066,286
MI	D2011-CLNF-010	Ann Arbor Transportation Authority	Hybrid-electric drive replacement for buses	\$2,079,000
ND	D2011-CLNF-011	City of Fargo	Replace 35-foot buses	\$1,029,200
NJ	D2011-CLNF-012	New Jersey Transit Corporation	Efficiency Upgrade of Compressed Natural Gas Fill Station	\$1,500,000
NY	D2011-CLNF-013	Capital District Transportation Authority	Purchase Hybrid Electric Vehicles	\$2,500,000
OH	D2011-CLNF-014	Central Ohio Transit Authority	McKinley Avenue CNG Fueling Station	\$4,368,000
OH	D2011-CLNF-015	Southwest Ohio Regional Transit Authority	Replace 40 -foot diesel buses with innovative EMP "Mini Hybrid" Buses	\$1,934,400
OR	D2011-CLNF-016	Tri-County Metropolitan Transportation District of Oregon	Purchase Hybrid Buses	\$2,500,000
PA	D2011-BUSP-196	Erie Metropolitan Transit Authority	Replace Diesel Vehicles with CNG Vehicles	\$2,000,000
PA	D2011-CLNF-017	Lehigh and Northampton Transportation Authority	Purchase Hybrid Buses	\$3,000,000
PA	D2011-CLNF-018	Port Authority of Allegheny County	Port Authority of Allegheny County (PAAC) CNG Fueling Station Public-Private Partnership	\$3,070,000
PA	D2011-BUSP-197	River Valley Transit (RVT)	Construction of RVT's CNG Fueling Facility and Purchase CNG Replacement Transit Vehicles	\$3,500,000
PA	D2011-CLNF-019	Southeastern Pennsylvania Transportation Authority	SEPTA's Hybrid Bus Purchase Project: Incremental cost to replace 40-foot diesel buses with hybrid buses	\$5,000,000

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State	Project ID	Recipient	Project Description	Allocation
TX	D2011-CLNF-020	City of El Paso	Replacement of CNG Paratransit Unleaded Fuel Vehicles	\$1,500,000
TX	D2011-CLNF-021	City of Lubbock/Citibus	Replacement of 35' Citibus' 1996 Novabuses	\$2,000,000
TX	D2011-BUSP-198	VIA Metropolitan Transit	Purchase Compressed Natural Gas, 60-ft, Bus Rapid Transit Buses	\$3,000,000
WA	D2011-CLNF-022	City of Longview	Purchase 35-foot clean fuel biodiesel buses	\$1,120,500
WA	D2011-CLNF-023	Intercity Transit	Purchase Hybrid BioDiesel-Electric Replacement Buses	\$1,500,000
WA	D2011-CLNF-024	Stillaguamish Tribe of Indians	Purchase additional hybrid sedans	\$69,720
TOTAL				\$62,802,312

**Table II
TIGGER III PROJECT SELECTIONS**

State	Project ID	Recipient	Project Description	Allocation
AZ	D2011-GGER-001	Regional Public Transportation Authority (Phoenix)	Electric Fan Retrofit (\$1,349,715); Solar and Shade Canopy Project (\$2,715,000)	\$4,064,715
CA	D2011-GGER-002	Long Beach Public Transportation Company	Long Beach Transit Zero Emission/All Electric Bus Pilot Project	\$6,700,000
CA	D2011-GGER-003	SunLine Transit Agency (Thousand Palms)	American Fuel Cell Hybrid Buses for SunLine Transit	\$4,917,876
CT	D2011-GGER-004	Connecticut Department of Transportation	Acquire Stationary Fuel Cell for CTTransit New Haven Division Bus Maintenance Facility	\$5,702,298
FL	D2011-GGER-005	South Florida Regional Transportation Authority	Tri-Rail's Pompano Beach Green Station Demonstration Project	\$5,713,549
IL	D2011-GGER-006	Commuter Rail Division of the RTA d/b/a Metra (Chicago)	Locomotive Energy Efficiency Project in Northeast Illinois - A Non-Attainment Region	\$2,208,000
MD	D2011-GGER-007	Maryland Department of Transportation	Bus Electric Radiator Retrofit	\$1,544,580
NY	D2011-GGER-008	Rochester-Genesee Regional Transportation Authority	Boiler Replacement, Unit Heater Efficiency, HVAC Controls and Pavement Ice Control	\$352,140
PA	D2011-GGER-009	Southeastern Pennsylvania Transportation Authority (Philadelphia)	Energy Storage Device at High-Demand Substations	\$1,440,000
SC	D2011-GGER-010	South Carolina Department of Transportation	Seneca Energy & GHG Reduction Through Bus Electrification	\$4,118,000
TN	D2011-GGER-011	Chattanooga Area Regional Transportation Authority	CARTA Wayside Inductive Power Transfer System Applied to 30-foot Electric Transit Buses	\$2,502,400
TX	D2011-GGER-012	City of McAllen	On-line Electric Vehicle Bus Project	\$1,906,908
UT	D2011-GGER-013	Utah Transit Authority	University of Utah Campus Shuttle Electrification	\$2,692,000
VA	D2011-GGER-014	Town of Blacksburg\ Blacksburg Transit	Blacksburg Transit Dynamic Bus Routing and Scheduling Study	\$1,858,680
VT	D2011-GGER-015	Vermont Agency of Transportation	STSI Transit Facility Energy-Efficient Improvements.	\$95,769
WA	D2011-GGER-016	Chelan - Douglas Public Transportation Benefit Area	Link Transit- Five 100% Battery Electric Transit Vehicles and Associated Charging Stations	\$2,500,000
WA	D2011-GGER-017	Sound Transit (Seattle)	Central Link Light Rail On-board energy storage	\$1,583,085
TOTAL				\$49,900,000

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